COLQUITT ELECTRIC MEMBERSHIP CORPORATION

LOAD MANAGEMENT SERVICE
SCHEDULE 4

AVAILABILITY

Available in all territory served by the Cooperative and subject to the Cooperative's Service Rules and Regulations. **Rate is unavailable for any new consumers after October 31, 2006.**

APPLICABILITY

Applicable to all electric service of one standard secondary voltage required on consumer's premises and metered at or compensated to that voltage. The capacity of individual motors served under this schedule shall not exceed 7½ horsepower without consent from the Cooperative. This rate is applicable only to consumers both requiring transformer capacity in excess of 50 kVA and allowing the Cooperative to exercise positive control over all, or a substantial part of, the consumer's total connected load.

TYPE OF SERVICE

Single-phase and multi-phase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, 240/480 or other voltage as might be mutually agreeable. Service under this rate will be provided with demand being measured through the use of metering equipment capable of determining the consumer's demand during periods in which the Cooperative exercises positive control over the consumer's load.

MONTHLY RATE

Service Charge:	@	$175.00 per month
Demand Charge:		
All kW of Non-Coincident Peak Demand per month	@	$ 2.00 per kW
Plus		
All kW of Control Period Billing Demand per month	@	$ 8.50 per kW
Energy Charge:	@	6.85 cents per kWh

MINIMUM MONTHLY BILL

The minimum monthly charge shall be the greatest of:

A. The sum of Service and Demand Charges as stated above

B. $.75 per kVA of installed transformer capacity

C. Contract minimum

DETERMINATION OF BILLING DEMAND

A. The Non-Coincident Peak Demand shall be the highest 30-minute kW measurement recorded during the current month.

B. The Control Period Billing Demand shall be based upon the maximum 30-minute kW demand recorded during periods in which the Cooperative exercises positive control over the consumer's load and shall be the highest demand recorded in the months of June through August within the current and previous 11 months.

LOAD MANAGEMENT DURING OGLETHORPE PEAK PERIODS

The Cooperative shall make a diligent effort to manage the consumer's load in order to minimize the consumer's control period demand during Oglethorpe Peak Period Notification Hours.

REACTIVE DEMAND ADJUSTMENT

The Cooperative may install metering equipment to measure reactive demand. The reactive demand is the highest 30-minute kVAR measured during the month. The Cooperative shall bill to the consumer the kVAR which is in excess of one-half the measured kW in the current month, at $.30 per kVAR.

WHOLESALE POWER COST ADJUSTMENT

The above rate shall be increased or decreased in accordance with the Cooperative's Wholesale Power Cost Adjustment Provision, Schedule WPCA-12.

EXCESS FACILITIES CHARGE

Should the consumer's service requirements necessitate the construction of facilities in excess of those normally provided by the Cooperative, a monthly facilities charge will be billed to the consumer in addition to all other charges contained in this schedule.

CONTRACT PERIOD

One of the following contracts will be required between the Cooperative and the consumer:

A. A contract of not less than one year for each consumer requiring up to 500 kW (maximum anticipated 30-minute kW).

B. A contract of not less than five years for each consumer requiring more than 500 kW (maximum anticipated 30-minute kW).

LATE PAYMENT CHARGE

If payment is not made within 15 days of the billing date, a late payment charge of 5% will be added.

Effective: For all bills rendered on or after November 1, 2026.